

Decarbonization and RII0 in the U.K.

Look Across the Pond

By Julia Hamm, CEO, Smart Electric Power Alliance,
and Cristin Lyons, ScottMadden



When a taxi driver offers a stock tip, it usually means that it is time to sell. When the taxi driver brings up climate policy, you wonder how the issue became taxi cab parlance.

We have just arrived in London, and the taxi driver is lamenting the city's redesign of roads. What were previously lanes for vehicles now form a network of bike superhighways. According to our driver, the changes have narrowed roadways, slowed commutes, and increased traffic. He notes it is all part of the United Kingdom's effort to reduce greenhouse-gas emissions.

Turns out the Cycle Superhighways were conceived and pushed by Boris Johnson, the former mayor and an avid cyclist. The vision is that getting more people on bikes will reduce congestion for vehicles. In fact, the current target is for eighty percent of trips taken in the city to be accomplished by cycling, walking, or public transportation by 2041.

Despite some inaccuracies and hyperbole, it is striking to listen to the taxi driver discuss the United Kingdom's ambitious desires to address climate change. If taxi drivers are talking about climate policy, just imagine the conversations occurring in the energy sector.

This was a positive start to SEPA's fact-finding mission to the United Kingdom that included twenty-five utility and energy executives from the United States. With the United Kingdom serving as a poster child for business model reform, we wanted to better understand the country's decarbonization efforts and the highly touted performance-based regulatory mechanism known as RIIO.

Decarbonization as a Foundational Driver

Similar to previous fact-finding missions to Europe, it did not take long to realize the taxi driver foreshadowed the importance of climate policy in the United Kingdom. We discovered carbon policy to be a critical underpinning to the U.K. energy markets.

The country is working toward several international greenhouse-gas reduction commitments, including Kyoto protocol targets and participation in the European Union Emissions

Julia Hamm is a visionary non-profit leader at the center of the transformation underway in the electric power sector to a clean and modern energy future. For the past twenty years she has been advising and collaborating with utilities, solution providers and government agencies on business models, grid modernization, and clean energy policies, strategies and programs. Hamm guides and oversees all of SEPA's research, education, and collaboration activities for its eleven hundred member companies. She led the organization through significant expansion in recent years, including rebranding from the Solar Electric Power Association to the Smart Electric Power Alliance, and merging with both the Association for Demand Response and Smart Grid and Smart Grid Interoperability Panel.

Cristin Lyons is a partner with ScottMadden and leads the firm's energy practice. Since joining the firm in 1999, Lyons has consulted with myriad clients on issues ranging from process and organizational redesign to merger integration to project and program management. She led the firm's grid transformation practice for three years before becoming the energy practice lead.

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Trading System, EU ETS. As the world's first major carbon market, the EU ETS is a cap-and-trade system reducing emissions from heavy energy producing or using industries, such as power stations and industrial plants.

Even more important than the international efforts is the United Kingdom's domestic policy. Long-term, legally binding domestic targets were enacted into law with the passage of the Climate Change Act 2008.

The legislation requires the government to reduce greenhouse gases by at least eighty percent below 1990 levels by 2050. By mandating the reduction into law, the effort to reduce greenhouse-gas emissions is insulated from the whims of the current government or prime minister. In addition, the decarbonization effort cannot be ignored as the government must submit carbon budgets that act as stepping stones toward the 2050 target.

See Figure 1.

We found that these climate policies serve as a foundational driver for the energy industry. They provide a clear path forward with a high degree of certainty. Policymakers, utilities, and third-party service providers are all working with a unified focus on a clear desired outcome. The next challenge is to determine how to move forward.

RIIO Is One Mechanism to Achieve Decarbonization

The current electricity market in the United Kingdom consists of more than a hundred generation firms, three transmission network operators, TNOs, fourteen distribution network operators, DNOs, and seventy-two active energy suppliers. The market structure can trace its roots back to deregulation and

FIG. 1**DECARBONIZATION AND RIIO IN THE U.K.**

Carbon budgets cap the amount of greenhouse gases emitted over the five-year period. To guide policy makers, a carbon budget must be set at least twelve years in advance. The fifth and most recent carbon budget requires the United Kingdom to reduce greenhouse gases by fifty-seven percent from 1990 levels during 2028-2032.

	Budget 1 (2008-2012)	Budget 2 (2013-2017)	Budget 3 (2018-2022)	Budget 4 (2023-2027)	Budget 5 (2028-2032)
Carbon Budget, million tons carbon dioxide equivalent	3,018	2,782	2,544	1,950	1,725
Percent Reduction, below 1990 level	22%	28%	34%	52%	57%

privatization in the late 1980s. After some time, the Office of Gas and Electricity Markets, Ofgem, began regulating the network operators with a revenue-cap framework called RPI-X.

In 2008, Ofgem undertook a comprehensive review of the RPI-X framework. The multi-year assessment concluded consumers had benefited from effective regulation alongside competitive markets, but the framework would not sufficiently encourage or reward networks for taking a leading role in a decarbonized energy sector. To build a network capable of addressing climate change, the utilities would need take risks, be innovative, and focus on customers.

A new model was proposed “to drive smarter and more sustainable networks to deliver a secure and low-carbon energy sector and long-term value for money for consumers.” The performance-based regulatory model adopted by Ofgem sets Revenue using Incentives to deliver Innovation and Outputs, RIIO.

At its core, RIIO provides a comprehensive approach to reward TNOs and DNOs for innovation and delivering desired outcomes. Now any conversation related to performance-based regulation invariably cites RIIO as a prime example.

(See, Advanced Energy Economy Institute, America’s Power Plan, and Rocky Mountain Institute, Navigating Utility Business Model Reform: UK’s RIIO – A Performance-Based Framework for Driving Innovation and Delivering Value, November 2018.)

After years spent on determining appropriate outputs and business plans, RIIO was implemented for TNOs in April 2013 and DNOs in April 2015. The four main features of the regulatory model include:

Multi-Year Rate Plan: RIIO consists of eight-year rate periods with baseline revenue set by Ofgem. The time period is intended to incentivize long-term investments. Efficient utility operations are incentivized as a portion of cost-savings or cost-overruns are shared with or borne by the utility. Revenue adjustments may occur based on utility performance against targets or through

an uncertainty adjustment mechanism for unpredictable cost changes or events.

Totex: A portion of capital expenditures (capex) and operating expenditures (opex) can be placed in a regulatory asset allowing a rate of return. When coupled with the revenue cap noted above, the totex approach removes the utility preference for capex and should encourage the most cost-effective solution. This is the case, even if the solution is opex and provided by a third-party vendor.

Performance Incentives: Ofgem sets specific targets for utilities that may impact financial performance up to plus or minus 250 basis points on return on regulatory equity. The six target categories include reliability and availability, environment, connections, customer service, social obligation, and safety. Utility benchmarks and scorecards are also published.



Innovation Fund: A source of funds to sponsor innovative pilots that test new technologies and operating and commercial arrangements. A key objective of the fund is to share lessons learned about modernizing the grid.

We were eager to learn how the grand experiment in performance-based regulation was working now that it is roughly halfway through the first multi-year rate period. Could this regulatory model spur innovative utility investments, support customer needs, and drive deep decarbonization? What challenges must be overcome to ensure success?

RIIO is performing mostly as expected even though it is still early for a full evaluation. The network operators have met most of the performance targets. Most network operators are underspending compared to expenditure allowances. As a result, companies are currently forecast to earn above the cost of equity.

This trend is drawing scrutiny as stakeholders prepare for the second multi-year rate period. In particular, the base expenditures allowances are likely to be hotly debated as some fear the process can encourage utilities to inflate projected project costs. In addition, Ofgem has proposed reducing and placing a collar around investor returns.

Despite the progress, we also found many of the same challenges facing electric utilities in the United States. In particular, we saw how the growth of distributed energy resources and non-wire alternatives was creating issues related to reliability and the obligation to serve.

As part of a Smart Systems and Flexibility Plan, DNOs have had to open up their networks to alternative “flexible” solutions that provide revenue opportunities for non-traditional network solutions, such as storage, DSR, and energy efficiency.

While these plans are driving non-wire alternatives on the system, the DNOs need to continue to plan for the same levels of reliability. Given the unproven nature of these new technologies and risks to system performance and reliability, the conservative nature of utilities may drive redundancy in the solutions deployed.

Until the framework expands to include some type of performance obligation for third parties operating grid assets, the concept may continue to struggle. At present, reliability and obligation to serve are left to the DNOs, even as complexity on the grid increases with the growing number of distributed energy resources.

Striking Parallels to Some U.S. Markets

The unifying driver in the United Kingdom is a clear climate policy with explicit milestones on the path toward a 2050 target. Meanwhile, a common grievance in the United States is the lack of a coordinated and comprehensive federal energy policy. This stark difference between the United Kingdom and United States was evident throughout the trip.

However, in the closing days of the program, participants argued parallels do exist – just not at the federal level. Several U.S. states driving energy transitions appear similar to the environment present in the United Kingdom.

The most obvious example is the climate policy of California. In June 2015, Governor Schwarzenegger signed an executive order

requiring the state to reduce greenhouse-gas emissions levels to eighty percent below 1990 levels by 2050.

The Global Warming Solutions Act of 2006 was passed to provide the California Air Resources Board the authority to implement the measure. The multitude of actions taken by California in the decade since have been underpinned by this commitment to greenhouse-gas reduction.

Climate change does not always have to be the driver. For example, Illinois has placed a strong emphasis on grid modernization. The overarching vision was first to develop a more customer-centric, reliable system. Under the Future Energy Jobs Act, the state is looking to integrate increasing penetrations of renewables and distributed energy resources.

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– *Cristin Lyons*



Recent policies, including the 2011 Energy Infrastructure Modernization Act and FEJA, authorize reliability and smart-grid investments, establish performance-based ratemaking, and provide a pathway to compensate distributed generation on grid value.

(See, SEPA and ScottMadden, 51st State Perspectives: DERs are Coming and Illinois Is Ready for Them, June 2017.)

The clear, long-term direction in Illinois has created an environment for ComEd to develop a vision of the future where the utility serves as a network or platform that allows customers to plug in and engage in energy services. The utility is now evaluating the capabilities needed, infrastructure required, and cost and value to customers.

An additional example is Massachusetts, where the state placed a strong emphasis on developing clean energy resources. Therefore, it is no surprise that the state was an early adopter of a renewable portfolio standard and energy efficiency targets.

Massachusetts is a leading state for energy efficiency with utilities achieving more than three percent energy savings as a percentage of retail sales. They have also had net energy metering in place since 1982.

(See, SEPA and ScottMadden, 51st State Perspectives:

(Cont. on page 51)